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	A145	5,207,273	05/1993	Cates et al.			
	A146	5,211,230	05/1993	Ostapovich et al.			
	A147	5,226,961	07/1993	Nahm et al.			
U	A148	5,229,583	07/1993	van Egmond et al.			

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NITIALS   DES.   CLASS   APPROPRIATE		_	(A)	& U.S. PAIENI	DOCUMENTS			
A150   S,256,742   10/1993   Edelstem et al.	EXAM. INITIALS	DES.	DOCUMENT NUMBER	DATE	NAME	CLASS		
A151   5,255,422   10/1994   Vinegar et al.   P   CF   VFD	Os		5,236,039	08/1993	Edelstein et al.			
A152   5,306,640   04/1994   Vinegar et al.   JAN 0 3 2002			5,255,742	10/1993	Mikus			
A153			5,297,626	03/1994	Vinegar et al.	B	FCE	VED
A154   5,339,897   08/1994   Leaute   GROUP 3600			5,306,640	04/1994	Vinegar et al.		IAN O	2002
A155			5,318,116	06/1194	Vinegar et al.			_
A156			5,339,897	08/1994	Leaute	Gi	KUUF	7 3600
A157   5,388,640   02/1995   Puri et al.			5,340,467	08/1994	Gregoli et al.			
A158			5,349,859	09/1994	Kleppe			No.
A159			5,388,640	02/1995	Puri et al.			
A160			5,388,641		Yee et al.			
A161			5,388,642		Puri et al.			
A162   5,391,291   02/1995   Winquist et al.     A163   5,392,854   02/1995   Vinegar et al.     A164   5,404,952   04/1995   Vinegar et al.     A165   5,409,071   04/1995   Wellington et al.     A166   5,411,089   05/1995   Vinegar et al.     A167   5,415,231   05/1995   Northrop et al.     A168   5,431,224   07/1995   Laali     A169   5,433,271   07/1995   Vinegar et al.     A170   5,437,506   08/1995   Gray     A171   5,439,054   08/1995   Chaback et al.     A172   5,454,666   10/1995   Chaback et al.     A173   5,497,087   03/1996   Vinegar et al.     A174   5,498,960   03/1996   Vinegar et al.     A175   5,525,322   06/1996   Willms     A176   5,553,189   09/1996   Stegemeier et al.     A177   5,554,453   09/1996   Steinfeld et al.     A178   5,554,453   09/1996   Steinfeld et al.     A179   5,554,453   09/1996   Steinfeld et al.     A170   A178   5,554,453   09/1996   Steinfeld et al.     A171   5,554,453   09/1996   Steinfeld et al.			5,388,643	<del></del>	Yee et al.			
A163   5,392,854   02/1995   Vinegar et al.     A164   5,404,952   04/1995   Vinegar et al.     A165   5,409,071   04/1995   Wellington et al.     A166   5,411,089   05/1995   Vinegar et al.     A167   5,415,231   05/1995   Northrop et al.     A168   5,431,224   07/1995   Laali     A169   5,433,271   07/1995   Vinegar et al.     A170   5,437,506   08/1995   Gray     A171   5,439,054   08/1995   Chaback et al.     A172   5,454,666   10/1995   Chaback et al.     A173   5,497,087   03/1996   Vinegar et al.     A174   5,498,960   03/1996   Vinegar et al.     A175   5,525,322   06/1996   Willms     A176   5,553,189   09/1996   Stegemeier et al.     A177   5,554,453   09/1996   Steinfeld et al.		1 1	5,388,645	02/1995	Puri et al.			
A164			5,391,291	02/1995	Winquist et al.			
A165		A163	5,392,854	02/1995	Vinegar et al.			
A166		A164	5,404,952	04/1995	Vinegar et al.			
A167		A165	5,409,071	04/1995	Wellington et al.			
A168		A166	5,411,089	05/1995	Vinegar et al.			
A169		A167	5,415,231	05/1995	Northrop et al.			
S,433,271		A168	5,431,224	07/1995	Laali			
S,437,506		A169	5,433,271	07/1995	Vinegar et al.			
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S,454,666   10/1995   Chaback et al.		11	5,439,054	08/1995	Chaback et al.			
S,497,087   O3/1996   Vinegar et al.     A174   S,498,960   O3/1996   Vinegar et al.     A175   S,525,322   O6/1996   Willms     A176   S,553,189   O9/1996   Stegemeier et al.     A177   S,554,453   O9/1996   Steinfeld et al.     A178   O9/1996   Steinfeld et al.		A172	5,454,666	10/1995	Chaback et al.			
S,498,960   O3/1996   Vinegar et al.     A175   S,525,322   O6/1996   Willms     A176   S,553,189   O9/1996   Stegemeier et al.     A177   S,554,453   O9/1996   Steinfeld et al.     A178   O9/1996   Steinfeld et al.		A173	5,497,087	03/1996	Vinegar et al.			
A176 5,553,189 09/1996 Stegemeier et al.  A177 5,554,453 09/1996 Steinfeld et al.		A174	5,498,960	03/1996	Vinegar et al.			
A176 5,553,189 09/1996 Stegemeier et al.  A177 5,554,453 09/1996 Steinfeld et al.		A175	5,525,322	06/1996	Willms			
A177 5,554,453 09/1996 Steinfeld et al.		A176		09/1996	Stegemeier et al.			
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1	A180	5,656,239	08/1997	Stegemeier et al.			
Ì	A181	5,676,212	10/1997	Kuckes			
	A182	5,862,858	01/1999	Wellington et al.			
	A183	5,899,269	05/1999	Wellington et al.			
	A184	5,968,349	10/1999	Duyvesteyn et al.			
	A185	5,984,010	11/1999	Elias et al.			
	A186	5,985,138	11/1999	Humphreys			
	A187	5,997,214	12/1999	de Rouffignac et al.			
	A188	6,016,867	01/2000	Gregoli et al.			
	A189	6,016,868	01/2000	Gregoli et al.			
	A190	6,019,172	02/2000	Wellington et al.			
	A191	6,023,554	02/2000	Vinegar et al.			
	A192	6,056,057	05/2000	Vinegar et al.			
	A193	6,079,499	06/2000	Mikus et al.			
	A194	6,085,512	07/2000	Agee et al.	<del>- · · • · · · · · · · · · · · · · · · · </del>		
	A195	6,094,048	07/2000	Vinegar et al.			
	A196	6,102,122	08/2000	de Rouffignac		1	
	A197	6,102,622	08/2000	Vinegar et al.			
	A198	6,152,987	11/2000	Ma et al.			
	A199	6,172,124	01/2001	Wolflick et al.			
	A200	6,173,775 B1	01/2001	Elias et al.			
	A201	6,187,465	02/2001	Galloway			
	A202	Re. 30,738	09/1981	Bridges et al.			
7	A203	Re. 35,696	12/1997	Mikus			
	<u> </u>	I	OREIGN PATE	NT DOCUMENTS		1	
XAM. IITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLA	ASS SUB CLAS	TRANSLAT ON YES/NO
6	A204	121,737	03/1948	Sweden			
0	A205	123,136	11/1948	Sweden			

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M M	A206	123,137	11/1948	Sweden		CLASS	ON IES/NO
	A207	123,138	11/1948	Sweden			
	A208	126,674	11/1949	Sweden			
-+-	A209	1,196,594	11/1985	CA			
	A210	1,253,555	05/1989	CA			
	A211	1,288,043	08/1991	CA			
	A212	156,396	01/1921	GB			
-	A213	674,082	06/1952	GB			
_	A214	697,189	09/1953	GB			
	A215	1,454,324	11/1976	GB			
	A216	1,501,310	02/1978	GB			
	A217	2,086,416	05/1982	GB			
	A218	1836876	12/1994	SU			
	A219	0570228 B1	09/1996	EP			
	A220	99/01640	01/1999	WO			
	A221	95/06093	03/1995	WO			
	A222	95/12746	05/1995	WO			
	A223	95/33122	12/1995	WO			
	A224	95/12742	05/1995	WO		· · · · · · · · · · · · · · · · · · ·	
	A225	95/12743	05/1995	WO			
1	A226	95/12744	05/1995	WO			
<u>V</u>	A227	95/12745	05/1995	WO			

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<b>y</b> -		pp. 287-292.
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<b>प</b> र	Cl	1,269,747	6/1918	Rogers			
(	C2	1,457,479	6/1923	Wolcott			
	C3	1,634,236	6/1927	Ranney			
	C4	2,630,307	3/1953	Martin	RF	CEP	VED.
	C5	2,685,930	8/1954	Albaugh			
	C6	2,703,621	3/1955	Ford	IV	AY 0 6	2002
	C7	2,771,954	11/1956	Jenks et al.	GR	DUP	3600
	C8	2,793,696	5/1957	Morse			
	C9	2,890,754	6/1959	Hoffstrom et al.			
	C10	2,890,755	6/1959	Eurenius et al.			
	C11	2,906,340	9/1959	Herzog			
	C12	2,932,352	4/1960	Stegemeier			•
	C13	2,958,519	11/1960	Hurley			
	C14	3,010,513	11/1961	Gerner			
	C15	3,010,516	11/1961	Schleicher			
	C16	3,036,632	5/1962	Koch et al.			
	C17	3,044,545	7/1962	Tooke			
	C18	3,061,009	10/1962	Shirley			
	C19	3,062,282	11/1962	Schleicher			
	C20	3,084,919	4/1963	Slater			
	C21	3,113,619	12/1963	Reichle			
	C22	3,116,792	1/1964	Purre			
	C23	3,120,264	2/1964	Barron			
	C24	3,127,935	4/1964	Poettmann et al			
	C25	3,127,936	4/1964	Eurenius			
	C26	3,132,692	5/1964	Marx et al.			
	C27	3,205,944	9/1965	Walton			
	C28	3,233,668	2/1966	Hamilton et al.			
	C29	3,273,640	9/1966	Huntington			
	C30	3,275,076	9/1966	Sharp			

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T-	C31	3,294,167	12/1966	Vogel			
(	C32	3,352,355	11/1967	Putman			
	C33	3,379,248	4/1968	Strange			
	C34	3,605,890	9/1971	Holm	KE	CEN	/ED
	C35	3,617,471	11/1971	Schlinger et al.	N	AY 0 6	2002
	C36	3,661,423	5/1972	Garrett	GR	OUP	3600
	C37	3,770,398	11/1973	Abraham et al.			
	C38	3,882,941	5/1975	Pelofsky			
	C39	3,948,319	4/1976	Pritchett			
	C40	3,954,140	5/1976	Hendrick			
	C41	3,986,349	10/1976	Egan			
	C42	3,999,607	12/1976	Pennington et al.			
	C43	4,008,762	2/1977	Fisher et al.			
	C44	4,019,575	4/1977	Pisio et al.			
	C45	4,026,357	5/1977	Redford			
	C46	4,049,053	9/1977	Fisher et al.			
	C47	4,057,293	11/1977	Garrett			
	C48	4,067,390	1/1978	Camacho et al.			
	C49	4,069,868	1/1978	Теггу			
	C50	4,084,637	4/1978	Todd			
	C51	4,114,688	9/1978	Тетту			
	C52	4,144,935	3/1979	Bridges et al.			
	C53	4,183,405	1/1980	Magnie			
	C54	4,228,854	10/1980	Sacuta			
	C55	4,243,101	1/1981	Grupping			
	C56	4,277,416	7/1981	Grant			
	C57	4,306,621	12/1981	Boyd et al.			
	C58	4,324,292	4/1982	Jacobs et al.			
<u>a</u>	C59	4,344,483	8/1982	Fisher et al.			

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NITIALS	DES.					CLASS	APPROPRIATE
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	C61	4,384,613	5/1983	Owen et al.			
	C62	4,396,062	8/1983	Iskander			
	C63	4,397,732	8/1983	Hoover et al.	<u> </u>	TEUE	IVED
	C64	4,444,255	4/1984	Geoffrey et al.		MAY 0	6 2002
	C65	4,448,251	5/1984	Stine		РОП	D 2600
	C66	4,448,252	5/1984	Stoddard et al.	u	100	P 3600
	C67	4,457,365	7/1984	Kasevich et al.			
	C68	4,476,927	10/1984	Riggs			
	C69	4,485,869	12/1984	Sresty et al.			
	C70	4,524,826	6/1985	Savage			
	C71	4,549,396	10/1985	Garwood et al.			
	C72	4,573,530	3/1986	Audeh et al.			
	C73	4,576,231	3/1986	Dowling et al.			
	C74	4,592,423	6/1986	Savage et al.			
	C75	4,608,818	9/1986	Goebel et al.			
	C76	4,637,464	1/1987	Forgac et al.			
	C77	4,651,825	3/1987	Wilson		-	
	C78	4,662,438	5/1987	Taflove et al.			
	C79	4,662,439	5/1987	Puri			
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	C81	4,691,771	9/1987	Ware et al.			
	C82	4,704,514	11/1987	Van Edmond et al.			
	C83	4,772,634	9/1988	Farooque			
	C84	4,787,452	11/1988	Jennings, Jr.			
	C85	4,817,711	4/1989	Jeambey			
	C86	4,818,370	4/1989	Gregoli et al.			
	C87	4,928,765	5/1990	Nielson			
	C88	5,064,006	11/1991	Waters et al.			
a	C89	5,082,054	1/1992	Kiamanesh			

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUE CLAS		ING DATE IF PROPRIATE
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